



# WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

(A Govt. of West Bengal Enterprise)

Regd. Office: Vidyut Bhavan, Block-DJ, Sector-II, Bidhannagar, Kolkata-700091

CIN: U40109WB2007SGC113473, www.wbsedd.in

## Gist of Tariff Application

1. West Bengal State Electricity Distribution Company Limited (WBSEDCL) has made an application before the West Bengal Electricity Regulatory Commission (Commission) for determination of Tariff, Aggregate Revenue Requirement and Expected Revenue from Charges for eighth control period consisting of FY 2023 - 24, FY 2024 - 25 and FY 2025 - 26 on 30.11.2022 and the application has been admitted by the Commission on 06.12.2022. Subsequently, WBSEDCL has submitted a supplementary application on 20.01.2023 which has been admitted by the Commission. The application dated 30.11.2022 along with the supplementary application dated 20.01.2023 is altogether termed as the 'Tariff Application.'

2. **The gist of the Tariff Application is as follows:**

(i) Tariff proposed to be made effective from the billing month of April of every ensuing year.

(ii) Details of proposed tariff:

(C) For Distribution Licensee: (p/kWh)

	Tariff for the base year 2022-23	Tariff for the Eighth Control Period		
		2023-24	2024-25	2025-26
Average cost of Supply	697.42	731.74	732.27	731.77

(iii) Projected Revenue at current tariff, Projected Aggregate Revenue Requirement and expected Revenue from Charges at proposed tariff for the ensuing years of the control period are as follows:

	Tariff for the base year 2022-23 (p/kWh)	Revenue for the Seventh control period (Rs. Lakhs)		
		2023-24	2024-25	2025-26
Projected Revenue at current Tariff	697.42	2426624	2532181	2644788
Projected Aggregate Revenue Requirement (ARR)##		2547886	2661176	2777789
Expected Revenue from charges at Proposed Tariff		2547886	2661176	2777789
Range of Percentage of increase (+)/ decrease (-) sought in the application for each of the ensuing year compared to the base year###		4.92%	5.00%	4.93%

## The projected ARR for the years 2023 - 24, 2024 - 25 & 2025 - 26 is subject to change due to impact of adjustment of relevant APR, FPPCA and other adjustment in terms of regulation 2.5.3 of the Tariff Regulations.

### The Percentage of increase (+) in expected revenue for each of the ensuing year is compared with the base year tariff.

(iv) Major reasons for increase / decrease in Tariff proposed:

(a) Hike in power purchase cost due to increase in input cost of coal.

(b) Increase in transmission charges.

(c) Increase in employees' cost, interest on loan, O&M expenses, Outsourcing cost, depreciation etc.

(v) Major factors not considered in the above increase sought:

(a) Adjustment on account of FPPCA and APR order to be passed in the ensuing years in respect of generating utilities and other licensees from whom power is procured has not been considered to the extent which are not available.

(b) Power purchase which is considered from all the new sources may change subsequently. Hence any subsequent development will be intimated to consider the same for adjustment in terms of regulation 2.5.3 of Tariff Regulations.

(vi) Details of major changes proposed regarding applicable terms and conditions:

(a) Fixed charge/ demand charge rationalized by removing the subsumed part of fixed cost from energy charge;

(b) Load factor rebate/ surcharge has been rationalized for LT Industrial & Commercial consumers (50 kVA & above) & HT & EHT Industrial & Commercial consumers merging with energy charge;

(c) For the consumers' where prepaid tariff is optional, 3% rebate on energy charge of non-TOD and TOD tariff has been proposed;

(d) TOD tariff has been proposed on optional basis for Domestic Category

(e) Tariff for short term power supply/ construction power supply/ emergency supply applicable for High and Extra High Voltage has been proposed to be applicable for such respective category under LV&MV consumer (50 kVA and above)

(f) As per requirement of Tariff Policy & Revamped Distribution Sector Scheme (RDSS), tariff category has been simplified and reduced

(g) Disconnection/ reconnection charge, Fuse call charge and meter testing charge

3. The Tariff Application submitted by West Bengal State Electricity Distribution Company Limited may be inspected at the office of the Commission at Plot No: AH/5 (2nd Floor & 4th Floor) Premises No: MAR 16-1111, Action Area - 1A, Newtown, Rajarhat, Kolkata - 700163 [Telephone No.: (033) 2962 3756 and FAX: (033) 2962 3757, e-mail: cp-wberc@gov.in] and certified copies of the application or part thereof may also be obtained from the office of the Commission from 11 AM till 5 PM on all working days upto 17.02.2023.

4. The application made for determination of Tariff has been posted on the website of the applicant at [www.wbsedd.in](http://www.wbsedd.in).

5. The suggestions, objections and comments, if any, on the proposals contained in the application may be submitted at the office of the Commission mentioned above from 11 AM till 5 PM by 06.03.2023.

6. The gist has been published with the approval of the West Bengal Electricity Regulatory Commission.

Place: Salt Lake, Kolkata

(S. Mukhopadhyay)

Date : 11.02.2023

Chief Engineer (Regulation)